

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY  
STANDARD ANNULAR PRESSURE TEST

(Presidium)

Operator	Blue Bay Oil and Gas	State Permit Number	59587
Address		EPA Permit Number	MI-101-2D-0081
		Date of Test	11/5/2013
Well Name & Number	BEED B3-15	Well Type	2D

Quarter	Quarter	Quarter	Section	Township	Range	Township Name	County	State
NE	SW	NE	15	24N	15W		Manistee	MI
GPS file number			Latitude		Longitude		Elevation	
			44.48302		86.10524			

Company Representative	Nick Swisher	Field Inspector	Sam Williams
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GAUGE CERTIFICATION

Type Pressure Gauge Wika } 4 inch face 600 psi full scale 5 psi increments  
 New Gauge? Yes ☒ No ☐ If no, date of calibration \_\_\_\_\_ Calibration certification submitted? Yes ☐ No ☒

TEST RESULTS

Time							
Annulus	360	360	360				
Tubing							

WELL STATUS

5 Year ☒ TD# 14-026  
 2 Year TA ☐ TD# \_\_\_\_\_  
 Rework after failure ☐ TD# \_\_\_\_\_  
 New Permit ☐ TD# \_\_\_\_\_  
 Enforcement Action ☐ TD# \_\_\_\_\_  
 Annual Class 1 ☐ TD# \_\_\_\_\_

WELL CONFIGURATION

Casing Size 4 1/2  
 Tubing Size 3 1/2  
 Packer Type \_\_\_\_\_  
 Packer set @ 1962  
 Fluid Return (gal) 2 1/2 GAL

Test Pressures: Max. Allowable Pressure Change: Initial test pressure x .03 10.8 psi  
 Test Pressure change 2 psi

Test Passed ☒ Test Failed ☐ : If failed test, well must shut in, no injection can occur, and USEPA must be contacted within 24 hours. Corrective action needs to occur, the well retested, and written authorization received before injection can recommence.

COMMENT:

RECEIVED

DEC 04 2013

Signature of Company Representative	Date
<u>Nick Swisher</u>	<u>11/5/2013</u>
Signature of UIC Field Inspector	Date
<u>Sam Williams</u>	<u>Nov 5, 2013</u>